SAWNEE®
An Electric Membership Corporation
"We're More Than Electricity, We're Service."

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December 31, 2025

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street SW
Atlanta, GA 30334

RE: Docket Number 31536 – Sawnee EMC Filing of Tariffs and Service Rules and Regulations

Dear Ms. Tanner:

The purpose of this letter is to notify you that Sawnee EMC has filed all current tariffs and its Service Rules and Regulations, effective January 2, 2026.

For any questions regarding this filing, please contact Kristi Sheriff at (678) 455-1387.

Sincerely,

Michael A. Goodroe
President and CEO

MAG/kls

Enclosures

This institution is an equal opportunity provider and employer.

SAWNEE EMC

RETAIL RATES

(January 2026)



SAWNEE ELECTRIC MEMBERSHIP CORPORATION

RETAIL RATES

		Effective Date
Residential Service (H-26)	1	01/02/26
Small Commercial Service (SC-24)	2	01/02/26
Large General Service (G-23)	3	04/01/19
Irrigation Service (I-20)	4	03/04/24
Wholesale Power Cost Adjustment Clause (Schedule R)	5	01/02/26
Outdoor Lighting Service (OL-40)	6	01/02/26
Traffic Signal Service (TS-20)	7	11/01/18
Qualifying Facilities Service (QF-20)	8	02/20/14
Facilities Charge Rider (FC-18)	9	12/15/23
Residential Time-Of-Use Rate (TU-28)	10	01/02/26
*****AVAILABLE*****	**11**	
Time of Use-Large General Service (TOU-LGS-9)	12	01/02/20
School Service (SCHS-24)	13	01/02/25
Large Power Service (LPS-8)	14	03/04/24
Small Commercial Service (SCD-14)	15	11/01/19
*****AVAILABLE*****	**16**	
Net Energy Metering Rider (NEM-17)	17	05/01/25
Qualifying Facilities Rate for Power Purchases (QFPP-2)	18	02/20/14
Critical Peak Pricing – Residential (CPPR-14)	19	01/02/26
Critical Peak Pricing – Commercial (CPPC-14)	20	01/02/26
Temporary Service (TEMP-9)	21	09/02/25
Plug-In Electric Vehicle (PEV-11)	22	01/02/26
Commerical Electric Vehicle (CEV-4)	23	01/02/26
Virtual Solar Rider (VSR-6)	24	01/02/26
Commerical Virtual Solar Rider Program (CVSR-3)	25	01/02/26
Solar Renewable Energy Credits (SREC-1)	26	06/02/22

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SAWNEE ELECTRIC MEMBERSHIP CORPORATION

RESIDENTIAL SERVICE

SCHEDULE H-26

I. AVAILABILITY

Available within the territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

II. APPLICABILITY

Applicable only for residential use, single phase churches, and for use incidental thereto supplied through one meter to each individual dwelling unit.

III. TYPE OF SERVICE

Single-phase, 60 hertz, at available secondary voltage. (Three-phase service is available under special terms and conditions for residential use only.)

IV. RATE-MONTHLY

Base Charge – Single-Phase	@	$28.85	per month
Base Charge – Three-Phase	@	$51.00	per month
First 500 kWh per month	@	$0.0767	per kWh
Next 500 kWh per month	@	$0.0736	per kWh
Over 1,000 kWh per month			
(For Usage Months October-May)	@	$0.0540	per kWh
(For Usage Months June-September)	@	$0.0860	per kWh

V. MINIMUM CHARGE

A. Single-Phase Service

The minimum monthly charge shall be the base charge plus $1.00 per kVA of installed transformer capacity in excess of 25 kVA.

B. Three-Phase Service

The minimum monthly charge shall be the greater of:

1. The base charge plus $1.00 per kVA of installed transformer capacity in excess of 25 kVA; or

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2. The minimum monthly charge as stated in the Contract for Electric Service.

VI. BUDGET BILLING

The consumer may be served in accordance with the following procedure:

A. The consumer's estimated monthly consumption, estimated monthly bill or a mutually agreeable fixed dollar amount will be the basis for billing hereunder. Billing may be adjusted for various factors such as the experience of the preceding twelve months, changes in rates or cost with the goal of arriving at an approximate zero account balance at the end of each contract period.

VII. WHOLESALE POWER COST ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Cost Adjustment Schedule "R".

VIII. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

IX. TERMS OF PAYMENT

The bill is due upon receipt and payable within ten (10) days thereafter.

EFFECTIVE:	January 16, 1992		
REVISED:	January 21, 1993		
	December 15, 1994	EFFECTIVE:	December 15, 1994
	February 12, 2004		April 2, 2004
	October 20, 2005		January 4, 2006
	November 15, 2007		January 4, 2008
	January 15, 2009		March 4, 2009
	January 20, 2011		April 1, 2011
	August 18, 2011		September 1, 2011
	September 19, 2013		April 1, 2014
	September 18, 2014		April 1, 2015
	September 17, 2015		April 1, 2016
	September 15, 2016		April 3, 2017
	June 21, 2018		April 1, 2019
	June 20, 2019		April 5, 2021
	May 19, 2022		January 3, 2023
	May 18, 2023		January 2, 2024
	July 18, 2024		January 2, 2025
	May 15, 2025		January 2, 2026

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SAWNEE ELECTRIC MEMBERSHIP CORPORATION

SMALL COMMERCIAL SERVICE

SCHEDULE SC-24

I. AVAILABILITY

Available within the territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

II. APPLICABILITY

Applicable to all commercial service and public buildings requiring single-phase service. Applicable to electric service of 200 amps or less where the Consumer's service characteristics do not necessitate multi-phase service and where multi-phase service is provided but not at the request of the Consumer. Applicable to multi-phase churches and for use incidental thereto.

III. TYPE OF SERVICE

Single-phase or multi-phase, 60 cycles, at available secondary voltages.

IV. RATE-MONTHLY

Base Charge - Single Phase	@	$29.82	per month
Base Charge - Three Phase	@	$55.00	per month
First 1,000 kWh per month	@	$0.1030	per kWh
Next 1,000 kWh per month	@	$0.0900	per kWh
Over 2,000 kWh per month			
(For Usage Months October-May)	@	$0.0540	per kWh
(For Usage Months June-September)	@	$0.0860	per kWh

V. MINIMUM CHARGES

A. Single-Phase Service

The minimum monthly charge shall be the base charge plus $1.00 per kVA of installed transformer capacity in excess of 25 kVA.

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B. Three-Phase Service

The minimum monthly charge shall be the greater of:

1. The base charge plus $1.00 per kVA of installed transformer capacity in excess of 25 kVA; or

2. The minimum monthly charge as stated in the Contract for Electric Service.

VI. WHOLESALE POWER COST ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Cost Adjustment Schedule "R".

VII. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

VIII. TERMS OF PAYMENT

The bill is due upon receipt and payable within ten (10) days thereafter.

EFFECTIVE:	January 16, 1992		
REVISED:	January 21, 1993		
REVISED:	December 15, 1994	EFFECTIVE:	December 15, 1994
REVISED:	December 7, 1995	EFFECTIVE:	January 1, 1996
REVISED:	February 12, 2004	EFFECTIVE:	April 2, 2004
REVISED:	October 20, 2005	EFFECTIVE:	January 4, 2006
REVISED:	November 15, 2007	EFFECTIVE:	January 4, 2008
REVISED:	January 20, 2011	EFFECTIVE:	April 1, 2011
REVISED:	August 18, 2011	EFFECTIVE:	September 1, 2011
REVISED:	September 19, 2013	EFFECTIVE:	April 1, 2014
REVISED:	September 18, 2014	EFFECTIVE:	April 1, 2015
REVISED:	September 17, 2015	EFFECTIVE:	April 1, 2016
REVISED:	September 15, 2016	EFFECTIVE:	April 3, 2017
REVISED:	June 21, 2018	EFFECTIVE:	April 1, 2019
REVISED:	June 20, 2019	EFFECTIVE:	April 5, 2021
REVISED:	July 18, 2024	EFFECTIVE:	January 2, 2025
REVISED:	May 15, 2025	EFFECTIVE:	January 2, 2026

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SAWNEE ELECTRIC MEMBERSHIP CORPORATION

LARGE GENERAL SERVICE

SCHEDULE G-23

I. AVAILABILITY

Throughout the Seller's service area from existing lines of adequate capacity.

II. APPLICABILITY

To all electric service where the Consumer's service characteristics necessitate multi-phase service or where multi-phase service is provided at the request of the Consumer.

III. TYPE OF SERVICE

Multi-phase, 60 hertz, at a standard distribution voltage.

IV. MONTHLY-RATE

Base Charge	@	$55.39/mo.
Energy Charge Including Demand Charge:		
First 1,500 kWh	@	$0.1246/kWh
Next 8,500 kWh	@	$0.1100/kWh
Next 90,000 kWh	@	$0.0874/kWh
Over 100,000 kWh	@	$0.0803/kWh
All consumption in excess of 200 kWh per kW of billing demand but not greater than 400 kWh per kW of billing demand	@	$0.0331/kWh
All consumption in excess of 400 kWh per kW of billing demand	@	$0.0227/kWh

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V. MINIMUM CHARGES

The minimum monthly charge shall be the greater of:

1. The monthly base charge as stated above per meter plus $6.00 per kW of Billing Demand in excess of 5 kW; or

2. $1.00 per KVA of installed transformer capacity.

The minimum monthly charge as stated in the Contract for Electric Service, whichever is greater.

VI. DETERMINATION OF BILLING DEMAND

The Billing Demand shall be based on the highest 15-minute kW measurement during the current month and the preceding eleven (11) months. For the usage months of June through September, the Billing Demand shall be the greater of:

1. 100% of the measured demand for the current month, or

2. 85% of the highest demand occurring in the previous summer usage months (June through September).

For the usage months of October through May, the Billing Demand shall be the greater of:

1. 75% of the measured demand for the current month, or

2. 85% of the highest demand for the previous summer usage months (June through September).

Where there is an indication of a power factor of less than 90% lagging, the Cooperative may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Cooperative will bill excess kVAR at the rate of $0.30 per excess kVAR.

VII. WHOLESALE POWER COST ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Cost Adjustment Schedule "R".

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VIII. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

IX. TERM OF PAYMENT

The bill is due upon receipt and payable in ten (10) days thereafter. A contract for electric service may be required for a period of no less than 5 years.

EFFECTIVE:	January 16, 1992		
REVISED:	October 15, 1992		
REVISED:	October 20, 1994	EFFECTIVE:	October 20, 1994
REVISED:	December 7, 1995	EFFECTIVE:	January 1, 1996
REVISED:	February 20, 1997	EFFECTIVE:	March 4, 1997
REVISED:	February 18, 1999	EFFECTIVE:	March 5, 1999
REVISED:	February 12, 2004	EFFECTIVE:	April 2, 2004
REVISED:	October 20, 2005	EFFECTIVE:	January 4, 2006
REVISED:	November 15, 2007	EFFECTIVE:	January 4, 2008
REVISED:	January 24, 2008	EFFECTIVE:	March 4, 2008
REVISED:	August 20, 2009	EFFECTIVE:	October 1, 2009
REVISED:	October 15, 2009	EFFECTIVE:	October 30, 2009
REVISED:	September 19, 2013	EFFECTIVE:	April 1, 2014
REVISED:	September 18, 2014	EFFECTIVE:	April 1, 2015
REVISED:	September 17, 2015	EFFECTIVE:	April 1, 2016
REVISED:	September 15, 2016	EFFECTIVE:	April 3, 2017
REVISED:	June 21, 2018	EFFECTIVE:	April 1, 2019

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SAWNEE ELECTRIC MEMBERSHIP CORPORATION

IRRIGATION SERVICE

SCHEDULE I-20

AVAILABILITY

Available to consumers for single-phase service in all territories served by the Cooperative. Available to consumers for multi-phase service in areas located near the Cooperative's multi-phase lines, with adequate capacity. All service is made available subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable for electric service supplied to irrigation pumping loads in excess of 20 horsepower (HP) of connected load. All service supplied hereunder will require metering equipment capable of measuring demand on an hourly basis.

TYPE OF SERVICE

Single-phase and multi-phase, 60 hertz at standard voltage.

RATE - MONTHLY

Base Charge	$	65.00	per month
Facilities Charge	$	0.50	per HP / per month
Plus: All kilowatt-hours used	@	$ 0.0614	per kWh
Plus: All kW of multi-hour demand	@	$ 9.10	per kW

Plus: The transmission billing demand charge as computed under the "Determination of Transmission Billing Demand" section herein.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the greater of the following:

1) $65.00, plus $0.50 per HP.

2) The applicable billing demand charge stated above.

3) Such other minimum charge specified in the contract for service as may be established by the special nature of a particular load, as provided for in the Cooperative's Service Rules and Regulations.

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Whenever a consumer applies for reconnection of service, at the same location within 18 months of the time the service was disconnected at the consumer's request, a charge equal to the sum of the minimum monthly bills calculated for the months that the service was disconnected, will be billed to the consumer and must be paid by the consumer before reconnection is made.

DETERMINATION OF HORSEPOWER

The HP for billing purposes shall be the motor manufacturer's nameplate rating of HP output, except that if the Cooperative so elects, the HP shall be determined by actual measurements of power input during a period of maximum normal use, less an allowance of ten percent of input for motor losses.

DETERMINATION OF MULTI-HOUR DEMAND

For the billing months of January through the following December, the multi-hour billing demand shall be the average of the member's sixty (60) minute demands measured coincident with the Cooperative's supplemental power supplier's ten (10) highest demands occurring during the previous twelve (12) months ending September 30th of the previous year.

DETERMINATION OF TRANSMISSION BILLING DEMAND

The amount calculated herein shall be for billing months January through the following December; the transmission billing demand shall be the average of the member's sixty (60) minute demands measured coincident with the Cooperative's transmission provider's defined 5 highest non-holiday, weekday demands occurring during the twelve (12) months ending September 30th of the previous year, multiplied times the Cooperative's transmission provider's applicable network service rate.

REACTIVE DEMAND ADJUSTMENT

The Cooperative may install metering equipment to measure Reactive Demand when it is deemed necessary. The Reactive Demand is the highest 15-minute kVAR measured during the month. The Cooperative shall bill to the member, the excess kVAR, defined as that portion of kVAR, which is in excess of one-half (1/2) the measured kW in the current month, at $0.25 per excess kVAR.

CONTROL AND METERING EQUIPMENT

The Consumer must agree to incur any and all costs associated with the purchase and installation of all electrical and mechanical equipment used to meter on-peak usage. The Cooperative shall inspect said equipment periodically to ensure its proper and continuous functioning.

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LINE EXTENSION COSTS

The cost of line construction and/or re-phasing required to provide service hereunder shall be determined in accordance with the provisions set forth in the Cooperative's established Service Rules and Regulations.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule "R".

FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

CONTRACT PERIOD

A formal contract will be required between the Cooperative and the Consumer for a minimum of one (1) year.

EFFECTIVE: February 1, 1993

REVISED:	EFFECTIVE:
September 20, 2001	October 1, 2001
September 25, 2003	October 1, 2003
February 12, 2004	April 2, 2004
October 21, 2004	January 1, 2005
August 20, 2009	October 1, 2009
November 17, 2011	December 1, 2011
March 15, 2018	May 1, 2018
March 21, 2019	May 1, 2019
November 16, 2023	March 4, 2024

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SAWNEE ELECTRIC MEMBERSHIP CORPORATION

WHOLESALE POWER COST ADJUSTMENT CLAUSE
SCHEDULE R

APPLICABILITY

As prescribed under the various rate schedules, the energy sold by the Cooperative shall be increased or decreased by a factor computed in accordance with the formula below. This factor shall be computed, no less than annually but more frequently if needed, for the periods January through December.

$$WPCA = \left[\left(\frac{E}{kWh_p} \right) - \left(B + CF \right) \right] \div \left(1 - L \right)$$

Where:

WPCA = Monthly wholesale power cost adjustment factor in dollars per kWh sold.

kWh = The estimated energy in kWh, purchased or generated for resale under this schedule, for the applicable calendar year.

E = The estimated annual power production expense from all sources for the period of January through December.

B = The base cost of wholesale power included in the Cooperative's retail rates. The current base cost of wholesale power is $0.0483162 per kWh purchased.

L = The projected annual energy loss percentage for the applicable calendar year.

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CF = The WPCA correction factor will be set in the above formula for a twelve-month period beginning each calendar year. Should, however, it appears at any time during the twelve-month period that continued use of the WPCA factor then in effect for the remainder of the twelve-month period will result in a substantial under or over recovery of the Cooperative's wholesale power cost and other expenses/margins, the Cooperative shall modify the existing WPCA factor, through the Correction Factor, to recover the applicable costs more accurately.

ADOPTED:	JANUARY 21, 1993		
EFFECTIVE:	MARCH 1, 1993		
REVISED:	NOVEMBER 18, 1993		
	MAY 19, 1994	EFFECTIVE:	JULY 1, 1994
	JUNE 9, 1994	EFFECTIVE:	JULY 1, 1994
	AUGUST 18, 1994	EFFECTIVE:	AUGUST 18, 1994
	OCTOBER 20, 1994	EFFECTIVE:	OCTOBER 20, 1994
	DECEMBER 15, 1994	EFFECTIVE:	DECEMBER 15, 1994
	DECEMBER 7, 1995	EFFECTIVE:	JANUARY 1, 1996
	DECEMBER 27, 1996	EFFECTIVE:	JANUARY 1, 1997
	APRIL 17, 1997	EFFECTIVE:	MAY 2, 1997
	JUNE 19, 1997	EFFECTIVE:	JULY 2, 1997
	DECEMBER 11, 1997	EFFECTIVE:	JANUARY 2, 1998
	DECEMBER 17, 1998	EFFECTIVE:	JANUARY 5, 1999
	DECEMBER 16, 1999	EFFECTIVE:	JANUARY 4, 2000
	DECEMBER 14, 2000	EFFECTIVE:	JANUARY 4, 2001
	DECEMBER 13, 2001	EFFECTIVE:	JANUARY 4, 2002
	DECEMBER 12, 2002	EFFECTIVE:	JANUARY 6, 2003
	DECEMBER 10, 2003	EFFECTIVE:	JANUARY 5, 2004
	DECEMBER 16, 2004	EFFECTIVE:	JANUARY 4, 2005
	DECEMBER 21, 2005	EFFECTIVE:	JANUARY 4, 2006
	DECEMBER 14, 2006	EFFECTIVE:	JANUARY 4, 2007
	DECEMBER 13, 2007	EFFECTIVE:	JANUARY 4, 2008
	DECEMBER 11, 2008	EFFECTIVE:	JANUARY 5, 2009
	DECEMBER 10, 2009	EFFECTIVE:	JANUARY 4, 2010
	DECEMBER 7, 2010	EFFECTIVE:	JANUARY 4, 2011
	DECEMBER 15, 2011	EFFECTIVE:	JANUARY 3, 2012
	MAY 17, 2012	EFFECTIVE:	JUNE 1, 2012
	OCTOBER 18, 2012	EFFECTIVE:	OCTOBER 31, 2012
	NOVEMBER 15, 2012	EFFECTIVE:	DECEMBER 3, 2012
	DECEMBER 13, 2012	EFFECTIVE:	JANUARY 2, 2013
	JUNE 20, 2013	EFFECTIVE:	JULY 1, 2013
	DECEMBER 12, 2013	EFFECTIVE:	JANUARY 2, 2014
	DECEMBER 11, 2014	EFFECTIVE:	JANUARY 2, 2015
	DECEMBER 10, 2015	EFFECTIVE:	JANUARY 4, 2016
	DECEMBER 15, 2016	EFFECTIVE:	JANUARY 3, 2017
	DECEMBER 14, 2017	EFFECTIVE:	JANUARY 2, 2018
	DECEMBER 13, 2018	EFFECTIVE:	JANUARY 2, 2019
	DECEMBER 12, 2019	EFFECTIVE:	JANUARY 2, 2020
	DECEMBER 10, 2020	EFFECTIVE:	JANUARY 4, 2021
	DECEMBER 16, 2021	EFFECTIVE:	JANUARY 4, 2022
	DECEMBER 15, 2022	EFFECTIVE:	JANUARY 3, 2023
	DECEMBER 14, 2023	EFFECTIVE:	JANUARY 2, 2024
	DECEMBER 12, 2024	EFFECTIVE:	JANUARY 2, 2025
	DECEMBER 11, 2025	EFFECTIVE:	JANUARY 2, 2026

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SAWNEE ELECTRIC MEMBERSHIP CORPORATION

OUTDOOR LIGHTING SERVICE

SCHEDULE OL-40

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I. AVAILABILITY

Throughout the Cooperative's Service area from existing facilities of adequate capacity.

II. APPLICABILITY

Applicable to all members for outdoor lighting by fixtures, either High Pressure Sodium (HPS), Metal Halide (MH) or Light Emitting Diode (LED), on poles conforming to the Cooperative's specifications.

Specifically, limitations exist on the availability of High Pressure Sodium (HPS) and/or Metal Halide (MH) and they will be made available for a limited amount of time and only as described herein.

Service to all lighting fixtures will be rendered only at locations that, solely in the opinion of the Cooperative, are readily accessible for installation and maintenance.

The various service rules and regulations of the Cooperative as well as the conditions of service and other requirements stated herein apply.

III. MONTHLY RATE

Part I - Cooperative Owned and Maintained System

All lamp wattages, shown herein, are estimates and will vary slightly to the actual values.

Section A – Monthly Rates

HIGH PRESSURE SODIUM (HPS) <1>
(Utility Type Fixtures)

Lamp Wattage	Type	Rate ($/ fixture / mo.)
100	Ornamental – Post Top	$ 12.50
150	Ornamental – Post Top / Acorn	$ 12.50

<1> Note: High Pressure Sodium (HPS) lighting will only be made available as described herein – See Section "III", Part I, Section D.

METAL HALIDE (MH) <1>
(Utility Type Fixtures)

Lamp Wattage	Type	Rate ($/ fixture / mo.)
175	Ornamental – Post Top / Acorn	$ 16.25

<1> Note: Metal Halide lighting will only be made available as described herein - See Section "III", Part I, Section C.

LIGHT EMITTING DIODE (LED)
(Utility Type Fixtures)

Description	Fixture Type	Rate ($/ fixture / mo.)
LED 2 CH	Cobra Head	$ 11.50
LED 4 CH	Cobra Head	$ 16.00
LED 6 CH	Cobra Head	$ 19.00
LED 2 DF	Directional Flood	$ 16.00
LED 4 DF	Directional Flood	$ 22.00
LED 6 DF	Directional Flood	$ 32.00
LED 2 OR	Ornamental – Post Top	$ 12.50
LED 4 OR	Ornamental – Post Top	$ 12.50
LED 4 AC	Ornamental – Post Top / Acorn	$ 16.25
LED 2 SB	Shoe Box	$ 16.00
LED 4 SB	Shoe Box	$ 23.25
LED 6 SB	Shoe Box	$ 36.00
LED 2 YL	Yard Light	$ 9.75

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Section B – Contributions / Conditions

1. **Wood Poles**

   a. Prior to construction, the requesting party will be required to pay a one-time, non-refundable, contribution in aid of construction (CIAC) as outlined below:

      i. $850 per 30-foot wood pole,
      ii. $900 per 35-foot wood pole,

The CIAC is associated with the installation of each pole requested for the purpose of receiving outdoor lighting service. This fee will be in addition to any other applicable charges stated herein.

b. Fixtures served by underground wiring will be available (except in certain residential areas served by overhead distribution) upon payment, in advance of construction, by the requesting party of a one-time, non-refundable contribution in aid of construction in the amount of $1.90 per trench foot of buried cable. **This stated rate is in support of the underground cable in an existing or joint trench.** Dedicated trenches will require an additional contribution based on the per foot of buried service cable as outlined in the Underground Electric Service Policy, Policy 409, Exhibit "A". When paving or other obstructions exist, the requesting party will be required to perform or have performed for the Cooperative all trenching, installation of conduit, installation of backfill material and completion of any paving to the mutual satisfaction of all parties involved.

2. **Standard Ornamental Fixtures and Standard Ornamental Poles**

a. Prior to construction, the requesting party will be required to pay a one-time, non-refundable, contribution in aid of construction (CIAC) as outlined below:

i. $1,100 per 20-foot fiberglass pole;
ii. $6,000 per 35-foot fiberglass pole;

The CIAC is associated with the installation of each pole requested for the purpose of receiving outdoor lighting service. This fee will be in addition to any other applicable charges stated herein.

b. Fixtures served by underground wiring will be available (except in certain residential areas served by overhead distribution) upon payment, in advance of construction, by the requesting party of a one-time, non-refundable contribution in aid of construction in the amount of $1.90 per trench foot of buried cable. **This stated rate is in support of the underground cable in an existing or joint trench.**
Dedicated trenches will require an additional contribution based on the per foot of buried service cable as outlined in the Underground Electric Service Policy, Policy 409, Exhibit "A". When paving or other obstructions exist, the requesting party will be required to perform or have performed for the Cooperative all trenching, installation of conduit, installation of backfill material and completion of any paving to the mutual satisfaction of all parties involved.

3. **Metal Poles**

a. Prior to construction, the requesting party will be required to pay a one-time, non-refundable, contribution in aid of construction of $5,000 per 30-foot steel pole for the installation of each pole requested for the purpose of receiving outdoor lighting service. This fee will be in addition to any other applicable charges stated herein.

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b. Prior to construction, the requesting party will be required to pay a one-time, non-refundable, contribution in aid of construction of $4,200 for the installation of each approximately 12-foot fluted aluminum pole being installed for the purpose of receiving outdoor lighting service. This fee will be in addition to any other applicable charges stated herein.

c. Fixtures served by underground wiring will be available (except in certain residential areas served by overhead distribution) upon payment, in advance of construction, by the requesting party of a one-time, non-refundable contribution in aid of construction in the amount of $19.00 per trench foot of buried cable. This stated rate is in support of the underground cable in conduit in a dedicated trench. When paving or other obstructions exist prior to the construction of such lights, the requesting party will be required to perform or have performed for the Cooperative all trenching, installation of conduit, installation of backfill material and completion of any paving to the mutual satisfaction of all parties involved.

4. **Non-Standard Fixtures or Non-Standard Poles**

a. The Cooperative may, at its sole discretion, provide non-standard street lighting (e.g., those poles and / or fixtures no described herein) under the conditions of this section. A contribution in aid of construction (CIAC) will be required to be paid in advance of construction of these non-standard fixtures based on 100% of the actual total cost of the pole and fixture as well as 100% of the associated installation labor and applicable overheads costs for all aspects of the project including the trenching cost.

Section C – Metal Halide (MH) Lighting

1. As of May 1, 2019, new metal halide lighting will not be available throughout the Cooperative's service area.

2. All existing fixtures in service as of May 2, 2019, will be systematically replaced with a comparable fixture either when they fail to operate or when the Cooperative can no longer support this fixture with parts or lamps.

3. Should a metal halide fixture fail to operate at any time, and the Cooperative cannot reasonably repair the fixture, it will be replaced with a different type of fixture at the Cooperative's sole discretion.

4. All metal halide fixtures will be removed from the Cooperative's distribution system at a date in the future.

Section D – High Pressure Sodium (HPS) Lighting

1. As of November 1, 2024, new high pressure sodium lighting will not be available throughout the Cooperative's service area.

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2. All existing fixtures in service as of November 1, 2024, will be systematically replaced with a comparable fixture either when they fail to operate or when the Cooperative can no longer support this fixture with parts or lamps.

3. Should a high pressure sodium fixture fail to operate, at any time, and the Cooperative cannot reasonably repair the fixture, it may be replaced with a different type of fixture, at the Cooperative's sole discretion.

4. All high pressure sodium lighting fixtures will be removed from the Cooperative's distribution system at a date in the future.

Part II - Consumer Owned System

Section A – Monthly Energy Rates

1. All energy under this provision of this rate will be billed under the Cooperative's Small Commercial Service ("SC") rate schedule approved for use at that time.

2. This rate is subject to change as may be approved by the Cooperative's Board of Directors.

3. All service rules and regulations will apply to this provision of this rate.

Section B – General Notes

1. The number and location of service points shall be specified by the Cooperative.

2. The term "Consumer Owned System" means complete ownership by the consumer of all facilities (including poles, fixtures, circuits, meter bases and disconnection devices) up to the point of connection to the Cooperative's supply lines (e.g. load side of the meter location).

3. The minimum monthly charge shall be as specified in the applicable rate on a per service point approach.

4. Service under this provision of this rate may require a written contract between the Cooperative and the consumer prior to service being made available.

5. Other provisions unique to this service and the requested service location may apply.

IV. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

1. Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rates.

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V. CONDITIONS OF SERVICE

Street lighting is made available by the Cooperative subject to the following provisions:

1. Cooperative may install, update, modify, or replace any Cooperative-owned pole, base, wiring, conduit, fixture, control, equipment, device, or related item at the Premises (collectively, "Cooperative Assets") for any reason related to the street lighting or to Cooperative's use of Cooperative Assets.

2. Person hereby grants to Cooperative and its contractors, agents, and representatives the right and license to enter the Premises at any time to perform any activity related to the street lighting or to Cooperative's use of the Cooperative Assets, including the right to access the premises with vehicles, Cooperative Assets, or other tools or equipment, and to survey, dig, or excavate, in order to: (i) install and connect Cooperative Assets, provide street lighting, or provide or install any other service; go inspect, maintain, lest, replace, repair, disconnect or remove Cooperative Assets; (iii) install additional equipment or devices on Cooperative Assets; or (iv) conduct any other activity reasonably related to the street lighting or Cooperative Assets (collectively, "Cooperative Activity"). Person represents or warrants that it has *the* right to permit Cooperative to provide the street lighting and to perform the Cooperative Activity upon the premises and, if applicable, has obtained express written authority and required permission from all premises owners, and any other person or entity with rights in the premises, to enter into this Agreement and to authorize the Cooperative Activity.

3. The Person shall designate the type and design as well as the location of the street light(s) for which service is requested.

4. The determination of the type and design as well as the location of the street light(s) rests solely with the Person, and the Cooperative shall not bear any responsibility or liability with respect to such determination.

5. The Cooperative shall furnish all electric energy required to operate the lighting system, but the Cooperative does not guarantee continuous lighting or electric service. The Person understands that the lighting and related service is provided on an "as is" and "as available" basis and may be interrupted.

6. The Cooperative shall not be liable to the Person or anyone else for any damage, loss, or injury due to the lighting system not being operative for any reason for any period of time.

7. The Person shall have sole responsibility for determining the proper level of illumination and that the streetlight otherwise is working properly.

8. The Person also shall have sole responsibility for notifying the Cooperative of any problems relating to the illumination or other operation of the lighting system.

9. The Cooperative shall not have any duty to inspect the street lighting system unless and until the Person provides notification to the Cooperative that the street lighting system is not working properly or that there is some other problem with the street lighting system.

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10. The Cooperative shall provide maintenance for the Cooperative owned street lighting system; provided, however, that the Cooperative shall only be responsible for providing such maintenance after notification is received from the Person that the street lighting system is not working properly.

11. To the fullest extent permitted by applicable laws, Person agrees to indemnify, hold harmless, and at the Cooperative's request, defend the Cooperative and its officers, members, employees, directors and agents (hereinafter collectively referred to as the "Indemnitees") from and against any and all claims, demands, liabilities, losses, costs or expenses for any loss, including but not limited to bodily injury (including death), personal injury, property damage, expenses, and attorney's fees, arising out of this Agreement or resulting from the installation, inspection, maintenance, operation, or inoperation of the street lighting system, except when such claims, demands, liabilities, losses, costs or expenses are the result of Indemnitees sole negligence then Person will not be liable for that Claim. This indemnification expressly applies where the Person is alleged to be partially or wholly responsible for the claim. This indemnification extends to the successors and assigns of the Person.

12. Nothing in this Agreement conveys to Person any right to attach or affix anything to any Cooperative Asset. Person agrees that it will not, and will not permit others to rearrange, disconnect, remove, relocate, repair, alter, tamper with, or otherwise interfere with any Cooperative Asset. If Person desires to attach or affix anything to Cooperative Assets, Person must first obtain Cooperative's written consent.

13. Cooperative makes no covenant, warranty, or representation of any kind (including warranty of fitness for a particular purpose, merchantability, or non-Infringement) regarding street lighting, Cooperative Assets, or any Cooperative Activity. Person acknowledges that, due to the unique characteristics of the premises, Person's needs, or selection of Cooperative Assets, the street lighting may not follow IESNA guidelines. Person waives any right to consequential, special, indirect, treble, exemplary, incidental, punitive, loss of business reputation, interruption of street lighting or loss of use (including loss of revenue, profits, or capital costs) damages in connection with the loss or interruption of street lighting, Cooperative Assets, or this Agreement, or arising from damage, hindrance, or delay involving the street lighting, Cooperative Assets, or this Agreement, whether or not reasonable, foreseeable, contemplated, or avoidable. To the extent Cooperative is liable under this Agreement, and to the extent allowed by applicable law, Cooperative's liability is expressly limited to: (i) with respect to the street lighting purchased by Person, the annual amount paid by Person for the street lighting; or (ii) with respect to any other liability, to proven direct damages in an amount not to exceed $100.00. Person is solely responsible for safety of the premises; Person agrees that Cooperative has no obligation to ensure safety of the premises and that Cooperative has no liability for any personal injury, real or personal property damage or loss, or negative impact to Person or any third party that occurs at the premises.

14. Person is in default if Person (i) does not pay the entire amount owed to Cooperative within 45 days after the due date or (ii) breaches any material term, warranty, covenant, or representation of this Agreement. Cooperative's waiver of a past or concurrent default will not waive any other default. If a default occurs, Cooperative may: (a) immediately terminate this Agreement, (b) remove any Cooperative Asset from the premises; or (c)

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seek any available remedy provided by law, including the right to collect any past due amount, late fee, or any amount due for the street lighting.

15. This Agreement contains the parties' entire agreement relating to the street lighting. Subject to applicable law, Cooperative may modify the terms of this Agreement by providing 30 days' prior written notice of such modification to Person. If Person uses the street lighting or makes any payment for the street lighting on or after the modification effective date, Person accepts the modification. Person will not assign, in whole or in part, this Agreement or any right or obligation it has under this Agreement. Any such assignment without Cooperative's prior written consent will be void and of no effect.

VI. TERMS OF PAYMENT

The bill is due upon receipt and payable within ten (10) days thereafter. If a balance is outstanding past the due date, Person agrees to pay a 1.5% late fee on the unpaid balance and acknowledges that Cooperative may require Person to pay a deposit of up to two times the Estimated Monthly Charge in order to continue the street lighting. If applicable, Person must provide a copy of its Georgia sales tax exemption certificate. Person must pay costs associated with any Person-initiated change to the street lighting after the date of this Agreement.

ADOPTED: July 19, 2001	EFFECTIVE: November 1, 2001
REVISED: February 12, 2004	April 2, 2004
June 16, 2005	November 1, 2005
January 24, 2008	March 4, 2008
July 21, 2008	August 1, 2008
October 23, 2008	August 1, 2008
January 21, 2010	March 2, 2010
February 16, 2012	June 1, 2012
July 18, 2013	August 1, 2013
July 18, 2013	October 31, 2013
August 21, 2014	October 1, 2014
August 20, 2015	October 1, 2015
March 17, 2016	April 1, 2016
November 15, 2018	December 3, 2018
April 18, 2019	May 1, 2019
September 19, 2019	October 2, 2019
October 17, 2019	January 2, 2020
July 16, 2020	September 1, 2020
January 21, 2021	February 1, 2021
May 20, 2021	July 1, 2021
July 15, 2021	October 4, 2021
May 19, 2022	July 5, 2022
March 16, 2023	July 5, 2023
May 18, 2023	September 5, 2023
September 21, 2023	October 3, 2023
September 19, 2024	November 1, 2024
September 18, 2025	January 2, 2026

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SAWNEE ELECTRIC MEMBERSHIP CORPORATION

TRAFFIC SIGNAL SERVICE

SCHEDULE TS-20

I. AVAILABILITY

Available within the territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

II. APPLICABILITY

Applicable to electric service for the operation of traffic signals including flashers where Customer maintains and re-lamps all traffic control devices.

III. MONTHLY RATE

Metered Service:

A.	Base Charge:	$30.76 /Mo.
B.	Energy Charge:	$0.0605 cents per kWh

IV. MINIMUM CHARGE

The minimum monthly charge shall be the base charge stated above.

V. CONTRACT PERIOD

A minimum of one (1) year.

VI. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

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VII. TERMS OF PAYMENT

The bill is due upon receipt and payable within ten (10) days thereafter.

VIII. WHOLESALE POWER COST ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Cost Adjustment Schedule "R".

IX. ADDITIONAL ADJUSTMENTS AND RIDERS

The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the Corporation's Service Rules and Regulations or upon action by Sawnee EMC's Board of Directors including but not limited to termination of this schedule.

ADOPTED:	April 16, 1998	EFFECTIVE:	October 1, 1998
REVISED:	February 12, 2004	EFFECTIVE:	April 2, 2004
REVISED:	October 20, 2005	EFFECTIVE:	January 4, 2006
REVISED:	November 15, 2007	EFFECTIVE:	January 4, 2008
REVISED:	January 24, 2008	EFFECTIVE:	March 4, 2008
REVISED:	January 15, 2009	EFFECTIVE:	March 4, 2009
REVISED:	January 21, 2010	EFFECTIVE:	March 2, 2010
REVISED:	September 19, 2013	EFFECTIVE:	April 1, 2014
REVISED:	September 18, 2014	EFFECTIVE:	April 1, 2015
REVISED:	June 21, 2018	EFFECTIVE:	November 1, 2018

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SAWNEE ELECTRIC MEMBERSHIP CORPORATION

QUALIFYING FACILITIES SERVICE

SCHEDULE QF-20

I. AVAILABILITY

A. Available to the members of the Corporation who qualify under Section 201 of the Public Utility Regulatory Policies Act of 1978 (PURPA) as a cogenerator or a small power producer (hereafter referred to as QF member).

B. Specifically the rate is for the provision of Supplemental, Backup and Maintenance services as defined by PURPA.

II. APPLICABILITY

A. Applicable to any QF member, for service not specifically covered by one of the Corporation's other retail rate schedules, who meets the following requirements:

1) The QF member's total capacity requirement must be 100 kW or more.

2) The QF must have on-site generation of 100 kW or more electrically engineered so that it can provide all or part of the load.

3) The on-site generation must operate in excess of 200 hours per year.

B. Services on a firm and interruptible basis will be provided upon request to QF members not meeting the above requirements. Rates, terms and conditions will be established on a case by case basis.

III. CONDITIONS OF SERVICE

To receive service hereunder, the QF member must:

A. Specify to the Corporation the maximum capacity to be made available on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and

B. Specify to the Corporation the capacity of on-site generation for which interruptible backup power (Interruptible Backup Demand) may be provided, and

C. Make arrangements with the Corporation for the determination of hourly load data, and

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D. Arrange with the Corporation for the delivery of Maintenance Service.

IV. TYPE OF SERVICE

Type of service is 60 Hz, alternating current, single or three phase, at the Corporation's standard voltages.

V. MONTHLY RATE

Each QF Member will be billed monthly as outlined:

A. Retail electric service shall be billed under the Corporation's Large General Service rate (Schedule G), provided however, that in no case will the monthly bill be less than the Corporation Facilities Charge, as described below.

B. Corporation Facilities Charge – The dollar investment in dedicated service facilities that are provided by the Corporation in order to furnish demand and energy to the consumer times a monthly fixed charge rate

VI. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

VII. TERMS OF PAYMENT

As specified in the contract for service.

VIII. WHOLESALE COST ADJUSTMENT

A. Should there be any change in the manner in which the Corporation purchases or supplies power, including changes in rates, terms or conditions, which affect the cost of power, the Corporation reserves the right to modify the charges and provisions stated above correspondingly.

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B. In the event the Corporation purchases power from the QF member;

1. Such purchases shall occur in accordance with the Corporation's Qualifying Facilities Rate of Power Purchase retail rate (Schedule "QFPP"), and

2. The Corporation reserves the right to bill the QF member for any costs incurred as a result of the reallocation by a power supplier of the Corporation of costs that have not been avoided as a result of the Corporation's purchases from the QF member.

EFFECTIVE: January 1, 1993

REVISED:

November 18, 1993		
November 17, 1994	EFFECTIVE:	January 1, 1995
August 21, 1997	EFFECTIVE:	October 1, 1997
June 21, 2001	EFFECTIVE:	August 1, 2001
July 17, 2003	EFFECTIVE:	October 1, 2003
February 12, 2004	EFFECTIVE:	April 2, 2004
October 20, 2005	EFFECTIVE:	January 4, 2006
November 15, 2007	EFFECTIVE:	January 4, 2008
February 20, 2014	EFFECTIVE:	February 20, 2014

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SAWNEE ELECTRIC MEMBERSHIP CORPORATION

FACILITIES CHARGE RIDER

RIDER FC-18

APPLICABILITY

Applicable in connection with service to any Consumer served under Schedule SCHS, Schedule HLF, Schedule SCH, Schedule I, Schedule TOU-LGS, Schedule OL, Schedule LPS, Schedule G, Schedule SCD, Schedule SC and Schedule CEV.

FACILITIES CHARGE

The Cooperative may, in its sole discretion, agree to furnish certain facilities to the Consumer when the Consumer agrees to pay a monthly Facilities Charge for the contract period specified in the Service Agreement between the Cooperative and the Consumer. The monthly Facilities Charge will be designed to recover the Cooperative's estimated carrying costs, including operations and maintenance, taxes, depreciation, cost of capital, and other factors.

The Facilities Charge is in addition to any fees or services billed under the applicable rate schedule and the Facilities Charge will not apply to fulfill any minimum charges specified in the applicable rate.

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EFFECTIVE:	January 16, 1992		
REVISED:	January 21, 1993		
	March 17, 1994	EFFECTIVE:	March 18, 1994
	November 17, 1994		January 1, 1995
	March 21, 1996		March 21, 1996
	June 6, 1996		June 6, 1996
	May 20, 1999		May 20, 1999
	October 20, 2005		January 4, 2006
	November 15, 2007		January 4, 2008
	September 25, 2008		September 25, 2008
	December 14, 2023		December 15, 2023

SAWNEE ELECTRIC MEMBERSHIP CORPORATION

RESIDENTIAL TIME-OF-USE RATE

SCHEDULE TU-28

I. AVAILABILITY

Available in all territory served by the Cooperative in accordance with the Service Rules and Regulations.

II. APPLICABILITY

Applicable to loads that qualify for service under Schedule "H".

III. CONDITIONS OF SERVICE

A. The consumer must require permanent year around service.

B. The consumer must agree to take service under Schedule "TU" for a minimum of 12 consecutive months.

C. Schedule "TU" will be limited to applications from qualifying consumers receiving service on or after the effective date.

D. Schedule "TU" will be further limited to new or existing consumers who meet energy efficiency construction requirements.

IV. TYPE OF SERVICE

Single-phase, 60 hertz, at available secondary voltages. (Three-phase service is available under special terms and conditions as described in the applicability section above).

V. RATE - MONTHLY

A. Base Charge:

1.	Single-Phase	@	$33.00 per month
2.	Three-Phase	@	$54.80 per month

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B. Energy Charge:

1.	All kWh of Off-Peak Energy	@	$0.0445 per kWh
2.	All kWh of On-Peak Energy	@	$0.335 per kWh

VI. MINIMUM CHARGES

The minimum monthly charge shall be the base charge plus $1.00 per kVA of installed transformer capacity in excess of 25 kVA.

VII. WHOLESALE POWER COST ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Cost Adjustment Schedule "R".

VIII. DETERMINATION OF ON-PEAK AND OFF-PEAK ENERGY

A. The On-Peak Period shall be those hours, Monday - Friday, beginning at 2 p.m. and ending at 8 p.m. during June 1 - August 31, excluding July 4. All other hours shall be considered the Off-Peak Period.

B. The On-Peak Energy shall be the kilowatt-hours recorded during the On-Peak Period.

C. The Off-Peak Energy shall be the kilowatt-hours recorded during the Off-Peak Period.

IX. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

X. TERMS OF PAYMENT

The bill is due upon receipt and payable within ten (10) days thereafter.

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XI. ADDITIONAL ADJUSTMENTS AND RIDERS

The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the Corporation's Service Rules and Regulations or upon action by Sawnee EMC's Board of Directors including but not limited to termination of this schedule.

ADOPTED:	February 18, 1993		
REVISED:	June 17, 1993		
	October 16, 1997	EFFECTIVE:	October 16, 1997
	February 12, 2004		April 2, 2004
	October 20, 2005		January 4, 2006
	October 19, 2006		January 4, 2007
	November 15, 2007		January 4, 2008
	January 15, 2009		March 4, 2009
	January 21, 2010		March 2. 2010
	January 20, 2011		April 1, 2011
	August 18, 2011		September 1, 2011
	September 19, 2013		April 1, 2014
	September 18, 2014		April 1, 2015
	September 17, 2015		April 1, 2016
	September 15, 2016		April 3, 2017
	June 21, 2018		April 1, 2019
	June 20, 2019		April 5, 2021
	May 19, 2022		October 3, 2022
	May 15, 2025		January 2, 2026

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SAWNEE ELECTRIC MEMBERSHIP CORPORATION

TIME-OF-USE - LARGE GENERAL SERVICE
SCHEDULE TOU-LGS-9

I. AVAILABILITY

Throughout the Corporation's service area from existing lines of adequate capacity.

II. APPLICABILITY

This rate schedule is applicable to loads which qualify to receive service under the Corporation's Rate Schedules SC and G.

III. CONDITIONS OF SERVICE

A. The consumer must require permanent year around service.

B. The Consumer must agree to take service under Schedule TOU-LGS for a minimum of 12 consecutive months.

C. Schedule TOU-LGS will be limited to applications from qualifying consumers.

D. Schedule TOU-LGS will be considered experimental. Consumers who wish to receive service under this rate must understand that anytime during the experimental period the rate could be changed or entirely eliminated.

IV. TYPE OF SERVICE

Single or three phase, 60 hertz, and at a standard voltage.

V. MONTHLY RATE

A.	Customer Charge - 1 Phase	$50.00
	Customer Charge - 3 Phase	$225.00
B.	Energy Charges:	
	On Peak kWh	$0.150 per kWh
	Off Peak kWh	$0.041 per kWh

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C. Demand Charges:

On Peak Demand	$15.00 per kW
Excess Demand	$ 4.00 per kW

VI. ON PEAK PERIOD

The on peak period for the calendar months of June through August is defined as the hours starting at 2 p.m. and ending at 8 p.m., Monday through Friday, excluding the days on which the following holidays are observed: Independence Day. For the calendar months of September through May, there shall be no hours defined as on peak.

VII. OFF PEAK PERIOD

The off peak period for June through August is defined as all hours not included above in the on peak periods, including all weekends and holidays. For the calendar months of September through May the off peak period is defined as all hours.

VIII. DETERMINATION OF BILLING DEMAND

On Peak Demand: On Peak Demand shall be the highest 15-minute kW measurement during the On Peak Period, as defined above, for the current month.

Excess Demand: Excess Demand shall be equal to the highest 15-minute kW measurement during all hours of the current month minus the On Peak kW for the current month.

IX. DETERMINATION OF REACTIVE DEMAND

Where there is an indication of a power factor of less than 90% lagging, the Corporation may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 15-minute kVAR measured during the month. The Corporation will bill monthly excess kVAR at the rate of $0.30 per excess kVAR.

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X. MINIMUM CHARGES

The minimum monthly charge shall be the greater of:

A. The applicable monthly base charge, as stated above, plus $6.00 per kW of Billing Demand in excess of 40 kW, or

B. $1.00 per kVA of installed transformer capacity, or

C. The minimum monthly charge as stated in the Contract for Electric Service, whichever is greater.

XI. WHOLESALE POWER COST ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Cost Adjustment Schedule "R".

XII. TERM OF CONTRACT

Not less than one year for loads requiring greater than 100 kVA and up to 500 kVA of installed transformer capacity. For loads requiring greater than 500 kVA of installed transformer capacity, a contract of not less than five (5) years shall be required.

XIII. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

XIV. TERMS OF PAYMENT

The bill is due upon receipt and payable within ten (10) days thereafter or as may be stated on the bill.

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XV. ADDITIONAL ADJUSTMENTS AND RIDERS

The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the Corporation's Service Rules and Regulations which are on file with the Georgia Public Service Commission or upon action by Sawnee EMC's Board of Directors including but not limited to termination of this schedule.

ADOPTED:	June 15, 1995	EFFECTIVE:	June 15, 1995
REVISED:	August 17, 1995	EFFECTIVE:	August 17, 1995
REVISED:	March 21, 1996	EFFECTIVE:	March 21, 1996
REVISED:	October 16, 1997	EFFECTIVE:	October 16, 1997
REVISED:	June 21, 2001	EFFECTIVE:	June 21, 2001
REVISED:	February 12, 2004	EFFECTIVE:	April 2, 2004
REVISED:	October 20, 2005	EFFECTIVE:	January 4, 2006
REVISED:	November 15, 2007	EFFECTIVE:	January 4, 2008
REVISED:	September 25, 2008	EFFECTIVE:	September 25, 2008
REVISED:	January 15, 2009	EFFECTIVE:	March 4, 2009
REVISED:	April 19, 2012	EFFECTIVE:	July 2, 2012
REVISED	September 20, 2012	EFFECTIVE:	October 1, 2012
REVISED:	November 21, 2019	EFFECTIVE:	January 2, 2020

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SAWNEE ELECTRIC MEMBERSHIP CORPORATION

SCHOOL SERVICE

SCHEDULE SCHS-24

I. AVAILABILITY

Available to Members of the Cooperative that meet the following requirements:

1. The load at each delivery point must be a school at a single location.

2. The meters shall be read on the same dates used for the Cooperative's wholesale billing from Oglethorpe Power Corporation (OPC).

3. The connected load must be 900 kW or greater.

II. SCHEDULE OF CHARGES (Monthly)

A. Wholesale Power Cost

Service Charge
$200

Energy Charges:

First	150 hours use of demand	@	$0.1230	per kWh
Next	150 hours use of demand	@	$0.0605	per kWh
Next	200 hours use of demand	@	$0.0525	per kWh
Excess kWh		@	$0.0484	per kWh

Other Wholesale Charges

In addition to the above charges, any other charges, surcharges, riders, etc., contained in the Wholesale Power Contract between the Cooperative's power suppliers and the Cooperative.

Wholesale Facilities Charge

The full or prorated amount of any facilities charge billed to the Cooperative by its wholesale power and transmission providers pertaining to the investment in facilities provided by them specifically in order to furnish service hereunder.

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B. Sawnee Electric Membership Corporation Service Charge

1) $100, plus

2) 5.0% times the amount determined in Section A above.

III. DETERMINATION OF THE DEMAND USED FOR ENERGY BILLING

The demand used to determine the hour's use of demand of energy consumed shall be measured in 60-minute increments and shall be the greater of:

1. 100% of the load's average demand coincident with the Cooperative's supplemental power supplier's ten (10) highest demands occurring during the previous twelve (12) months, ending September 30th of the previous year, or

2. Ten percent (10%) of the load's highest demand (non-coincident peak) occurring during the current month.

IV. DETERMINATION OF EXCESS REACTIVE DEMAND

Excess Reactive Demand shall be any excess of the measured kVAR at the time of the greatest kW demand at the point of delivery during a month over one-half of such kW demand.

V. MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the amount specified in the contract for electric service.

VI. BILLING ADJUSTMENTS

An independent engineering estimate of the transformation and line losses from the wholesale metering point shall be made and such losses shall be added to the member's metered billing units before the computation of charges as stated above.

VII. WHOLESALE RATE ADJUSTMENT

Should there be any change in the wholesale rate under which the Cooperative purchases power from its various power suppliers, the Cooperative reserves the right to modify the charges and provisions stated above correspondingly.

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VIII. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

IX. TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the member.

EFFECTIVE: January 1, 1993

REVISED:

November 18, 1993		
November 17, 1994	EFFECTIVE:	January 1, 1995
October 19, 1995	EFFECTIVE:	November 1, 1995
September 20, 2001	EFFECTIVE:	October 1, 2001
September 25, 2003	EFFECTIVE:	October 1, 2003
February 12, 2004	EFFECTIVE:	April 2, 2004
October 21, 2004	EFFECTIVE:	January 1, 2005
January 20, 2011	EFFECTIVE:	July 1, 2011
April 19, 2012	EFFECTIVE:	July 2, 2012
September 20, 2012	EFFECTIVE:	January 1, 2013
September 19, 2013	EFFECTIVE:	July 1, 2014
September 18, 2014	EFFECTIVE:	July 1, 2015
May 19, 2022	EFFECTIVE:	January 3, 2023
July 18, 2025	EFFECTIVE:	January 2, 2025

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SAWNEE ELECTRIC MEMBERSHIP CORPORATION

LARGE POWER SERVICE

SCHEDULE LPS-8

I. AVAILABILITY

Available to any Member of the Corporation that meets the following requirements:

A. The load at the delivery point must be a single consumer at a single location, and have an agreement for electric service entered into after June 1, 1996.

B. The meters may be read on the same date used for the Cooperative's wholesale billing from its power supplier.

C. The connected load must equal 900 kW or greater.

D. Existing consumers who received initial service prior to June 1, 1996 may receive service under this rate with an access charge.

E. Consumer agrees to be subject to the Cooperative's Service Rules and Regulations.

II. TYPE OF SERVICE

Service shall be provided as set forth in the contract for service between the Corporation and the consumer.

III. RATE PER MONTH

The monthly bill will consist of the sum of the following charges:

A. Power Supply Costs[1]

Demand Charges:

Charges in dollars per kW of Power Supply Demand will be determined on a case by case basis.

Energy Charges:

The rate per kWh of all energy consumed under this schedule will be determined on a case by case basis.

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B. Integrated Transmission System (ITS) Costs

1) The cost per kW of Power Delivery Demand will be determined on a case by case basis, plus

2) ITS Substation Related Costs Determined by one or a combination of the methods as follows:

Method 1 - $0.37 per kW of monthly maximum billing demand for consumers served from substations serving the Corporation's primary distribution system, and/or

Method 2 - A direct assignment of ITS Substation costs. Method 2 only applies for consumers served from a dedicated ITS substation.

C. Distribution System Costs

1) $3.76 per kW of Monthly Maximum Billing Demand for consumers connected to the Corporation's joint use primary distribution facilities, plus

2) Corporation Facilities Charge - The dollar investment in dedicated service facilities provided by the Corporation specifically in order to furnish demand and energy to the consumer times a monthly fixed charge rate.

D. Corporation Service Charge

A service charge consisting of $100.00 per month plus one percent (1%) of the sum of A and B above.

IV. DETERMINATION OF POWER SUPPLY BILLING DEMAND

For the billing months of January through the following December, the power supply billing demand shall be the highest demand measured in any 60-minute period during June through September of the previous year.

V. DETERMINATION OF POWER DELIVERY DEMAND

For the billing months of January through the following December, the power delivery demand shall be the consumer's average demand coincident with the Cooperative's transmission provider's defined five (5) highest non-holiday, weekday demands occurring during the 12 months ending September 30 of the previous year.

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VI. DETERMINATION OF MONTHLY MAXIMUM BILLING DEMAND

The monthly maximum billing demand shall be the greater of:

1) The highest 60-minute kW measurement during the current month, or

2) Fifty percent (50%) of the highest 60-minute kW measurement occurring during the preceding eleven (11) months.

VII. DETERMINATION OF REACTIVE DEMAND CHARGE

Where there is an indication of a power factor of less than 90% lagging, the Corporation may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 60-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-half the measured kW in the current month. The Corporation will bill excess kVAR at the rate of $0.30 per excess kVAR.

VIII. MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the sum of the charges contained in Section A, B, C, and D in the above provisions entitled "RATE PER MONTH" plus applicable taxes and access charges.

IX. TAXES

The consumer shall pay, in addition to all other charges from above, any sales, use, franchise, gross receipt or any other tax now or hereafter applicable to service rendered, which tax shall be added to each bill, unless the consumer furnishes satisfactory evidence that it is exempt here from.

X. BILLING ADJUSTMENTS

An independent engineering estimate of the transformation and line losses from the wholesale metering point shall be made and such losses shall be added to the member's metered billing units before the computation of charges as stated above.

XI. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

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XII. TERMS OF PAYMENT AND LATE PAYMENT CHARGES

All bills are net and payable according to the provisions stated in the contract for service between the Corporation and the member.

XIII. COGENERATION SERVICE RIDER

The above rates shall be adjusted, to those consumers of the Corporation who qualify under Section 201 of the Public Utility Regulatory Policies Act of 1978 (PURPA) as a cogenerator or small power producer, by the amount determined under the Corporation's "qualified" Facilities rate rider (QF).

XIV. ACCESS CHARGE

For existing consumers, this rate schedule is available with an access charge. The access charge is based on the most recent 12-month billing history and represents the difference in historical annual billings under the standard rates applicable to the existing consumer compared to the annual billings calculated for the same historical period under this schedule (LPS). This charge will decline 20% per year, after the first year, to equal zero (0) at the end of the fifth year. This charge will not be less than zero (0) or a negative.

XV. WHOLESALE RATE ADJUSTMENT

Should there be changes in the Corporation's costs for purchased power or power production, the Corporation reserves the right to modify the charges and provisions stated above correspondingly.

[1] The applicable Power Supply Cost will be determined on a case by case basis. Availability of power, transmission constraints, available capacity, and other factors will determine the proposed pricing.

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APPROVED:	June 20, 1996	EFFECTIVE:	June 20, 1996
REVISED:	September 25, 2003	EFFECTIVE:	October 1, 2003
REVISED:	February 12, 2003	EFFECTIVE:	April 2, 2004
REVISED:	October 20, 2005	EFFECTIVE:	January 4, 2006
REVISED:	May 15, 2008	EFFECTIVE:	January 1, 2009
REVISED:	August 20, 2009	EFFECTIVE:	January 1, 2010
REVISED:	February 21, 2013	EFFECTIVE:	March 1, 2013
REVISED:	November 16, 2023	EFFECTIVE:	March 4, 2024

SAWNEE ELECTRIC MEMBERSHIP CORPORATION

SMALL COMMERCIAL SERVICE

SCHEDULE SCD-14

I. AVAILABILITY

Available within the territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

II. APPLICABILITY

Applicable to all commercial service and public buildings requiring three-phase service, where the electric service is 200 amps or less.

III. CONDITIONS OF SERVICE

1. The customer must agree to take service under Schedule "SCD" for not less than 12 consecutive months.

2. The consumer may transfer between rates only once in any 12-month period.

IV. TYPE OF SERVICE

Three phase, 60 cycles equal to or less than 200 amps, at available secondary voltages as described above.

V. RATE – MONTHLY

Base Charge – Three Phase	@	$55.39	per month
First 1,000 kWh per month	@	$0.1080	per kWh
Next 1,000 kWh per month	@	$0.0950	per kWh
Over 2,000 kWh per month	@	$0.0860	per kWh
All consumption in excess of 200 kWh per kW of billing demand, but not greater than 400 kWh per kW of billing demand	@	$0.0331	per kWh
All consumption in excess of 400 kWh per kW of billing demand.	@	$0.0227	per kWh

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VI. MINIMUM CHARGES

The minimum monthly charge shall be the greater of:

A. The monthly base charge, as stated above, per meter plus $6.00 per kW of Billing Demand in excess of 5 kW.

B. $1.00 per kVA of installed transformer capacity.

C. The minimum monthly charge as stated in the Contract for Electric Service, whichever is greater.

VII. DETERMINATION OF BILLING DEMAND

The Billing Demand shall be based on the highest 15-minute kW measurement during the current month.

Where there is an indication of a power factor of less than 90% lagging, the Cooperative may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Cooperative will bill excess kVAR at the rate of $0.30 per excess kVAR.

VIII. WHOLESALE POWER COST ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Cost Adjustment Schedule "R".

IX. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

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X. TERM OF PAYMENT

The bill is due upon receipt and payable within ten (10) days thereafter.

ADOPTED:	February 18, 1999	EFFECTIVE:	March 5, 1999
REVISED:	June 17, 1999	EFFECTIVE:	June 17, 1999
REVISED:	February 12, 2004	EFFECTIVE:	April 2, 2004
REVISED:	October 20, 2005	EFFECTIVE:	January 4, 2006
REVISED:	November 15, 2007	EFFECTIVE:	January 4, 2008
REVISED:	January 15, 2009	EFFECTIVE:	March 4, 2009
REVISED:	October 15, 2009	EFFECTIVE:	October 30, 2009
REVISED:	January 21, 2010	EFFECTIVE:	March 2, 2010
REVISED:	October 21, 2010	EFECTIVE:	March 2, 2010
REVISED:	September 19, 2013	EFFECTIVE:	April 1, 2014
REVISED:	September 18, 2014	EFFECTIVE:	April 1, 2015
REVISED:	September 17, 2015	EFFECTIVE:	April 1, 2016
REVISED:	September 15, 2016	EFFECTIVE:	April 3, 2017
REVISED:	June 21, 2018	EFFECTIVE:	April 1, 2019
REVISED:	October 17, 2019	EFFECTIVE:	November 1, 2019

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SAWNEE ELECTRIC MEMBERSHIP CORPORATION

NET ENERGY METERING RIDER

(Schedule NEM-17)

A. PURPOSE

The purpose of this rider is to establish the methods and procedures for determining credits, payments, and charges applicable to Cooperative members who 1.) lease or 2.) own and operate a Distributed Generation Facility, as defined in the Cooperative's Distributed Generation Facilities Policy, Policy 412.

B. AVAILABILITY

This rider is available to any Cooperative member 1.) leasing or 2.) owning and operating a Distributed Generation Facility, as defined in the Cooperative's Distributed Generation Facilities Policy.

The peak generating capacity of a Distributed Generation Facility used by:

1.) A residential member shall generally not exceed 10 kW alternating current ("AC") or as may be allowed under the Distributed Generation Interconnection Procedure, and

2.) A commercial member shall not generally exceed 100 kW AC or as may be allowed under the Distributed Generation Interconnection Procedure.

The total committed AC capacity of all interconnected Distributed Generation Facilities subject to this rider shall not exceed 0.2 percent (0.2%) of the Cooperative's most recent annual peak demand in the previous year, except at the sole discretion of the Cooperative.

This rate schedule may not be availabe to all rate schedules offered by the Cooperative in select Excess Net Energy settlement methodologies.

C. DEFINITIONS

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. "**Billing Period**" means the time period between the dates on which the Cooperative normally reads the retail electric service meter for billing purposes.

2. "**Bi-directional Meter**" is a meter capable of measuring (but not necessarily displaying) electricity flow in both directions.

3. "**Bi-directional Metering**" means measuring the amount of electricity supplied by the Cooperative and the amount fed back to the Cooperative by the customer's Distributed Generation Facility using a single Bi-directional Meter.

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4. "**Customer Generator**" means a member of the Cooperative who is either a licensee or who owns a Distributed Generation Facility.

5. "**Distributed Generation Facility**" means a facility that is either 1.) leased by a member of the Cooperative or 2.) owned and operated by a member of the Cooperative for the production of electrical energy that:

   a. Uses a solar photovoltaic system, fuel cell, or wind turbine;
   b. Generally, has peak generating capacity of not more than 10 kW AC for a residential application and generally not more than 100 kW AC for a commercial application or as may be allowed under the Distributed Generation Interconnection Procedure;
   c. Is located on or at the member's premises;
   d. Operates in parallel with the Cooperative's electric distribution system's facilities;
   e. Is connected to the member's side of the Cooperative's retail electric service meter; and
   f. Is intended primarily to offset part or all of the Cooperative member's generation requirements for electricity.

6. "**Distributed Generation Interconnection Procedure**" is the interconnection requirements for Distributed Generation Facilities, established by the Cooperative, for the integration of such facilities into the Cooperative's electric distribution system.

7. "**Excess Net Energy**" is the difference between the electricity generated by the member's Distributed Generation Facility and the electricity supplied by the Cooperative during the Billing Period. For all Cooperative members who have a Distributed Generation Facility interconnected with the Cooperative on or ***before*** January 1, 2024, Excess Net Energy will be settled on a *monthly basis* and for all Cooperative members who have a Distributed Generation Facility interconnected with the Cooperative on or ***after*** January 2, 2024, Excess Net Energy will be settled *instantaneously*.

8. "**Net Metering Customer**" means a Customer Generator receiving Net Metering service.

9. "**Net Metering**" means measuring the difference, over the Billing Period, between electricity supplied to a Net Metering Customer from the Cooperative's electric distribution system and the electricity generated and fed back into the Cooperative's electric distribution system by the Net Metering Customer, using a single Bi-directional Meter.

10. "**Renewable Energy Credits" or "RECs**" – means a renewable energy credit as defined in the Green-e Energy National Standard and shall include all the renewable attributes associated with the applicable level of corresponding energy production.

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11. "**Renewable Energy Sources**" means energy supplied from technologies as approved in the Georgia Green Pricing Accreditation Program.

D. CONDITIONS OF SERVICE

1. As defined in the Cooperative's Distributed Generation Interconnection Procedures as a requirement of this rider, the Customer will be required to provide and execute a written and mutually executed Distributed Generation Interconnection Agreement by the Net Metering Customer and placed on file with the Cooperative.

2. To qualify to become or remain a Net Metering Customer, the Cooperative member must have met and maintained compliance with all of the requirements of interconnection contained in the applicable Cooperative Distributed Generation Interconnection Procedures as well as the requirements found in the Cooperative's Bylaws, all Service Rules and Regulations and applicable policies regarding Distributed Generation Facilities.

3. The Distributed Generation Facilities must obtain, where required, the permits and/or inspections as required by local government authorities with copies of said documents to be provided to the Cooperative.

E. TYPES OF METERING

1. Net Metering will be used exclusively under this rider.

2. Net Metering will be accomplished by using Bi-directional Metering for the Distributed Generation Facilities interconnected on the Net Metering Customer's side of the retail service meter.

F. DISPOSITION OF ENERGY

1. If the electricity consumed by the Net Metering Customer "exceeds" the electricity generated by the Net Metering Customer's Distributed Generation Facility, then that electricity generated by the customer shall be deemed to have been used by the Net Metering Customer, and the Net Metering Customer shall be charged for electric service under the then applicable retail rate schedule that would otherwise be applicable if the customer was not a Net Metering Customer.

2. If the electricity generated by the Net Metering Customer's Distributed Generation Facility "exceeds" the electricity consumed by the Net Metering Customer, then the Excess Net Energy shall be purchased by the Cooperative, at rates as provided for under the "Purchase Rate" Section of this rider and the Net Metering Customer shall be charged for all other applicable cost of electric service under the then applicable retail rate schedule that would otherwise be applicable if the customer was not a Net Metering Customer.

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G. RENEWABLE ENERGY CREDITS

1. The Cooperative shall retain ownership of any and all RECs produced by the Distributed Generation Facility, associated with Excess Net Energy purchased by the Cooperative through its Energy Payment under Rate Schedule NEM, unless there are specific provisions in the Interconnection Agreement with the Cooperative for their sale and/ or purchase.

2. The Cooperative shall be responsible for the measurement, verification, and all record-keeping associated with the RECs it purchases through its Energy Payment of Excess Net Energy under Rate Schedule NEM.

3. The Net Metering Customer shall be responsible for the measurement, verification, and all record-keeping associated with the production of RECs for which he consumes or uses.

4. The Net Metering Member is responsible for obtaining certification from the Center for Resource Solution's Green-e Energy program to demonstrate that RECs were produced and exist, if required by the Cooperative.

5. The Net Metering Customer agrees that the Cooperative shall, for all Excess Net Energy purchased by the Cooperative through its Energy Payment under Rate Schedule NEM, also receive the RECs associated with said Excess Net Energy.

H. RATES AND CHARGES FOR NET METERING SERVICE

1. Each Net Metering Customer shall be:

   a. Charged for electric service under the applicable rate schedule as described in Section "F", as well as,

   b. When applicable, receive the benefits of the rates defined in Section "I" below, as well as,

   c. All other applicable charges.

I. PURCHASE RATE

1. The rates paid for Excess Net Energy purchased by the Cooperative for Non-solar Photovoltaic and Solar Photovoltaic installations as described herein shall be as stated herein.

2. The rate for Excess Net Energy purchased shall be applied as follows:

   a. Non-solar Photovoltaic Installations:

June – September	$0.0335 per kWh
December – February	$0.0273 per kWh
All Other Months	$0.0263 per kWh

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b. Solar Photovoltaic Installations:

June – September	$0.0348 per kWh
December – February	$0.0348 per kWh
All Other Months	$0.0348 per kWh

3. The rates, as quoted herein, may be adjusted at any time, at the sole discretion of the Cooperative, to reflect the prevailing conditions.

J. TERM OF SERVICE

The term of service under this rider shall be the same as that under the Distributed Generation Interconnection Agreement.

The bill is due upon receipt and payable within ten (10) days thereafter.

ADOPTED: 7/19/01	EFFECTIVE: 7/20/01
REVISED: 11/17/05	EFFECTIVE: 11/18/05
04/17/08	EFFECTIVE: 05/02/08
03/18/10	EFFECTIVE: 05/04/10
06/17/10	EFFECTIVE: 07/02/10
04/19/12	EFFECTIVE: 07/02/12
12/12/13	EFFECTIVE: 01/02/14
03/20/14	EFFECTIVE: 05/01/14
06/18/15	EFFECTIVE: 07/01/15
01/21/16	EFFECTIVE: 05/02/16
01/19/17	EFFECTIVE: 05/01/17
01/18/18	EFFECTIVE: 05/01/18
01/20/22	EFFECTIVE: 05/02/22
01/19/23	EFFECTIVE: 05/01/23
05/18/23	EFFECTIVE: 09/05/23
01/18/24	EFFECTIVE: 05/02/24
01/16/25	EFFECTIVE: 05/01/25

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SAWNEE ELECTRIC MEMBERSHIP CORPORATION

QUALIFYING FACILITIES RATE FOR POWER PURCHASES

SCHEDULE QFPP-2

Public Disclosure Document

I. PURPOSE

A. The electric output of a generation facility that has been granted status as a qualifying facility ("QF") pursuant to Section 201 of the Public Utility Regulatory Policies Act of 1978 ("PURPA") will be purchased by Sawnee Electric Membership Corporation ("Corporation" or "Sawnee") in accordance with the current guidelines for qualifying facilities as specified by the Federal Energy Regulatory Commission ("FERC").

II. TYPE OF SERVICE

A. Unless otherwise provided by contract, the character of purchased power will be sixty (60) Hertz.

B. Voltage, single or three-phase, shall be determined by the voltage of Sawnee's distribution lines in the vicinity unless otherwise agreed.

III. CONDITIONS OF SERVICE

A. The cogeneration or small power production facility must have been granted Qualifying Facility status by FERC.

B. The QF must meet all of the requirements of the Corporation's applicable Distribution Generation Interconnection procedure and execute an interconnection agreement with the Corporation prior to connecting any generation facilities to the Corporation's distribution system.

IV. PURCHASE RATES

A. Cogeneration and small power production facilities that are QFs will receive payment for the electrical energy produced by the facility and delivered to the Corporation's system based upon the type of product produced and delivered and the Corporation's associated avoided cost of supply.

B. The type of product will be defined on a "case by case" basis based on reliability, availability, dispatch capability, and the deliverable capacity and volume.

C. The avoided cost will be determined on a "case by case" basis.

D. The type of product to be produced and delivered by the QF will be considered, to the extent applicable, when determining the avoided cost.

E. The QF will be responsible for and must reimburse the Corporation for any and all costs incurred by the Corporation to interconnect with the Corporation's distribution system.

V. TERMS OF PAYMENT

A. Terms of payment will be determined on a case by case basis.

VI. WHOLESALE COST ADJUSTMENT

A. Should there be any change in the manner in which the Corporation purchases or supplies power, including but not limited to changes in rates, terms or conditions, the cost of power, the method of service or other such factors, the Corporation reserves the right to modify the charges and provisions stated above correspondingly.

VII. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

A. Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

ADPOTED: November 18, 2004
February 20, 2014

EFFECTIVE: January 1, 2005
February 20, 2014

Public Disclosure Document

SAWNEE ELECTRIC MEMBERSHIP CORPORATION

CRITICAL PEAK PRICING – RESIDENTIAL

SCHEDULE CPPR-14

I. AVAILABILITY

Available within the territory served by the Cooperative, in accordance with the Service Rules and Regulations.

II. APPLICABILITY

Applicable to consumers that qualify for service under Schedule "H" and as allowed under Conditions of Service, listed below.

III. CONDITIONS OF SERVICE

A. Service must be to a residential dwelling for permanent residential service. Non-residential loads and service to non-dwellings are excluded from this rate.

B. The consumer agrees and commits to receive service under Schedule "CPPR" for a minimum of 12 consecutive months. Should the consumer receiving service under this schedule cease to receive service under this rate, for any reason, prior to their 12th month of service anniversary, a true-up calculation will be performed based on the then applicable residential rate (Schedule "H") and the cost differential will be considered payable and due.

C. Schedule "CPPR" will be limited to applications from qualifying consumers on or after the effective date.

D. Schedule "CPPR" will be further limited to new or existing consumers who meet energy efficiency construction requirements as specified by the Cooperative.

E. The customer must agree to participate in Sawnee's load management program which will include load management switches on all centrally controlled air conditioning units as well as any other device that the Cooperative controls via its load management program, now or in the future.

F. The Board of Directors reserve the right to change, modify or eliminate this rate entirely.

G. The requesting party to receive service under this rate must agree to assist the Cooperative as it relates to communications access from the meter location to their land line access point and agree to provide the Cooperative access to this facility.

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IV. TYPE OF SERVICE

Single-phase, 60 hertz, at available secondary voltages. Three-phase service is available under special terms and conditions for residential use only.

V. RATE – MONTHLY

A. Base Charge:

1.	Single-Phase	@	$34.00 per month
2.	Three-Phase	@	$61.39 per month

B. Energy Charge:

1.	All kWh of Off-Peak Energy	@	$0.0425 per kWh
2.	All kWh of On-Peak Energy	@	$0.286 per kWh
3.	All kWh of Critical Peak Energy	@	$0.950 per kWh

VI. MINIMUM CHARGES

The minimum monthly charge shall be the sum of the applicable Base Charge as outlined in Section "V", "A" above plus $1.00 per kVA of installed transformer capacity in excess of 25 kVA.

VII. WHOLESALE POWER COST ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Cost Adjustment Schedule "R".

VIII. DETERMINATION OF ON-PEAK, OFF-PEAK ENERGY, AND CRITICAL PEAK ENERGY

A. On-Peak:

1. The "On-Peak" Period shall be those hours, Monday - Friday, beginning at 2 p.m. and ending at 8 p.m. during June 1 - August 31, excluding July 4th and excluding "Critical Peak" hours.

2. The On-Peak Energy shall be the kilowatt-hours recorded during the On-Peak hours.

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B. Critical Peak:

1. "Critical Peak" hours are those hours during which the Corporation is operating its load management system.

2. The Critical Peak Energy shall be the kilowatt-hours recorded during the Critical Peak hours.

C. Off-Peak:

1. All hours that are not "On-Peak" or "Critical Peak" hours shall be considered to be the "Off-Peak" period.

2. The Off-Peak Energy shall be the kilowatt-hours recorded during the Off-Peak hours.

IX. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

X. TERMS OF PAYMENT

The bill is due upon receipt and payable within ten (10) days thereafter.

XI. ADDITIONAL ADJUSTMENTS AND RIDERS

The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the Corporation's Service Rules and Regulations or upon action by Sawnee EMC's Board of Directors including but not limited to termination of this schedule.

ADOPTED: October 19, 2006	EFFECTIVE: January 4, 2007
REVISED: November 15, 2007	EFFECTIVE: January 4, 2008
REVISED: October 23, 2008	EFFECTIVE: November 3, 2008
REVISED: January 15, 2009	EFFECTIVE: March 4, 2009
REVISED: January 20, 2011	EFFECTIVE: April 1, 2011
REVISED: August 18, 2011	EFFECTIVE: September 1, 2011
REVISED: September 19, 2013	EFFECTIVE: April 1, 2014
REVISED: September 18, 2014	EFFECTIVE: November 3, 2014
REVISED: September 17, 2015	EFFECTIVE: April 1, 2016
REVISED: September 15, 2016	EFFECTIVE: April 3, 2017
REVISED: June 21, 2018	EFFECTIVE: July 2, 2018
REVISED: May 19, 2022	EFFECTIVE: October 3, 2022
REVISED: July 18, 2024	EFFECTIVE: January 2, 2025
REVISED: May 15, 2025	EFFECTIVE: January 2, 2026

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SAWNEE ELECTRIC MEMBERSHIP CORPORATION

CRITICAL PEAK PRICING – COMMERCIAL

SCHEDULE CPPC-14

I. AVAILABILITY

Available within the territory served by the Cooperative in accordance with the Service Rules and Regulations.

II. APPLICABILITY

Applicable to loads that qualify for service under Schedule "SC".

III. CONDITIONS OF SERVICE

A. The consumer must require permanent service.

B. The consumer must agree to take service under Schedule "CPPC" for a minimum of 12 consecutive months.

C. Schedule "CPPC" will be limited to applications from qualifying consumers on or after the effective date.

D. The customer must agree to participate in Sawnee's load management program.

IV. TYPE OF SERVICE

Single-phase, 60 hertz, at available secondary voltages. Three-phase service is available under special terms and conditions as described in the applicability section above.

V. RATE – MONTHLY

A. Base Charge:

1.	Single-Phase	@	$34.00 per month
2.	Three-Phase	@	$61.39 per month

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B. Energy Charge:

1.	All kWh of Off-Peak Energy	@	$0.0415 per kWh
2.	All kWh of On-Peak Energy	@	$0.528 per kWh
3.	All kWh of Critical Peak Energy	@	$0.9500 per kWh

VI. MINIMUM CHARGES

A. Single-Phase Service

The minimum monthly charge shall be the sum of the applicable Base Charge as outlined in Section "V", "A" above plus $1.00 per kVA of installed transformer capacity in excess of 25 kVA.

B. Three-Phase Service

The minimum monthly charge shall be the greater of:

1. The minimum monthly charge shall be the sum of the Base Charge as outlined in Section "V", "A" above plus $1.00 per kVA of installed transformer capacity in excess of 25 kVA; or

2. The minimum monthly charge as stated in the Contract for Electric Service.

VII. WHOLESALE POWER COST ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Cost Adjustment Schedule "R".

VIII. DETERMINATION OF ON-PEAK, OFF-PEAK , AND CRITICAL PEAK ENERGY

A. On-Peak

1. The "On-Peak" Period shall be those hours, Monday - Friday, beginning at 2 p.m. and ending at 8 p.m. during June 1 - August 31, excluding July 4 and excluding "Critical Peak" hours.

2. The On-Peak Energy shall be the kilowatt-hours recorded during the On-Peak hours.

B. Critical Peak

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1. "Critical Peak" hours are those hours during which the Corporation has provided a signal that it is operating its load management system.

2. The Critical Peak Energy shall be the kilowatt-hours recorded during the Critical Peak hours.

C. Off-Peak

1. All hours that are not "On-Peak" or "Critical Peak" hours shall be considered to be the "Off-Peak" period.

2. The Off-Peak Energy shall be the kilowatt-hours recorded during the Off-Peak hours.

IX. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

X. TERMS OF PAYMENT

The bill is due upon receipt and payable within ten (10) days thereafter.

XI. ADDITIONAL ADJUSTMENTS AND RIDERS

The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the Corporation's Service Rules and Regulations or upon action by Sawnee EMC's Board of Directors including but not limited to termination of this schedule.

ADOPTED:	October 19, 2006	EFFECTIVE: January 4, 2007
REVISED:	November 15, 2007	EFFECTIVE: January 4, 2008
REVISED:	January 15, 2009	EFFECTIVE: March 4, 2009
REVISED:	January 20, 2011	EFFECTIVE: April 1, 2011
REVISED:	August 18, 2011	EFFECTIVE: September 1, 2011
REVISED:	August 15, 2013	EFFECTIVE: September 3, 2013
REVISED:	September 19, 2013	EFFECTIVE: April 1, 2014
REVISED:	September 18, 2014	EFFECTIVE: November 3, 2014
REVISED:	September 17, 2015	EFFECTIVE: April 1, 2016
REVISED:	September 15, 2016	EFFECTIVE: April 3, 2017
REVISED:	June 21, 2018	EFFECTIVE: July 2, 2018
REVISED:	May 19, 2022	EFFECTIVE: October 3, 2022
REVISED:	July 18, 2024	EFFECTIVE: January 2, 2025
REVISED:	May 15, 2025	EFFECTIVE: January 2, 2026

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SAWNEE ELECTRIC MEMBERSHIP CORPORATION

TEMPORARY SERVICE

SCHEDULE "TEMP"- 9

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I. AVAILABILITY

Available within the territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

II. APPLICABILITY

Applicable only for limited use in support of single phase load(s) that are considered by the Cooperative to be temporary or seasonal in nature, and for use incidental thereto supplied through one (1) meter to each individual location. The capacity of individual motors served under this Schedule shall not exceed 50 horsepower.

All three-phase accounts will be billed on their applicable three phase rate(s) and not under this schedule.

III. TYPE OF SERVICE

Single-phase, 60 hertz, at available secondary voltage. Three-phase service is not available under this rate. TEMP is for residential use only.

IV. RATE-MONTHLY

Base Charge - Single	@	$32.76	per month
All Energy	@	$0.1030	per kWh

V. MINIMUM CHARGE

1. The minimum monthly charge shall be the sum of the base charge stated above plus $1.00 per kVA of installed transformer capacity in excess of 25 kVA.

VI. WHOLESALE POWER COST ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Cost Adjustment Schedule "R".

VII. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

VIII. TERMS OF PAYMENT

The bill is due upon receipt and payable within ten (10) days thereafter.

ADOPTED:	November 15, 2007	EFFECTIVE:	February 5, 2008
REVISED:	January 15, 2009	EFFECTIVE:	March 4, 2009
	January 21, 2010		March 2, 2010
	August 18, 2011		September 1, 2011
	September 19, 2013		April 1, 2014
	September 18, 2014		April 1, 2015
	September 1, 2015		April 1, 2016
	June 21, 2018		November 1, 2018
	May 15, 2025		September 2, 2025

Public Disclosure Document

ELECTRIC MEMBERSHIP CORPORATION

PLUG-IN ELECTRIC VEHICLE (PEV)

SCHEDULE PEV-11

I. AVAILABILITY

Available within the territory served by the Cooperative in accordance with the Service Rules and Regulations.

II. APPLICABILITY

Applicable to consumers meeting the Schedule "PEV" Conditions of Service.

III. CONDITIONS OF SERVICE

A. Service hereunder shall be metered separately by the Cooperative.

B. The consumer must have a battery charging system for the purpose of charging a licensed plug-in electric vehicle (PEV).

C. The consumer must require permanent year-round service to a battery charging system used solely to charge and/or discharge a PEV.

D. The consumer must agree to take service under Schedule "PEV" for a minimum of 12 consecutive months.

E. Schedule "PEV" will be limited to applications from qualifying consumers and loads receiving service on or after the effective date.

F. An audit of the facilities interconnected may occur at any time to verify that only PEV load is connected to this service.

G. A second meter, when applicable, must be in close proximity to an existing meter of the Corporation.

IV. TYPE OF SERVICE

Single-phase, 60 hertz, at available secondary voltages (Three-phase service is not available under the terms and conditions as described herein).

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V. RATE - MONTHLY

A. Base Charge:

1.	Where service is to a stand-alone meter:	@	$34.00 per month; or,
2.	Where service to a second meter is tied to an existing service under another standard rate schedule:	@	$15.00 per month

B. Energy Charge:

1.	All kWh of Off-Peak Energy	@	$0.0445 per kWh
2.	All kWh of On-Peak Energy	@	$0.280 per kWh

VI. MINIMUM CHARGES

The minimum monthly charge shall be the A.1. Base Charge, plus $1.00 per kVA of installed transformer capacity in excess of 25 kVA where Schedule PEV service is to a stand-alone meter. The minimum monthly charge shall be the A.2. Base Charge where Schedule PEV service is applied to a second meter.

VII. WHOLESALE POWER COST ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Cost Adjustment Schedule “R”.

VIII. DETERMINATION OF ON-PEAK AND OFF-PEAK ENERGY

A. The On-Peak Period for a Level 1 Charger, year-round, will be Monday - Friday, beginning at 8 a.m. and ending at 8 p.m. The On-Peak Period for a Level 2 Charger, year-round, will be Monday – Friday, beginning at 8 a.m. and ending at 11 p.m.

B. All other hours shall be considered the Off-Peak Period.

C. The On-Peak kWh shall be the kilowatt-hours recorded during the On-Peak Period.

D. The Off-Peak kWh shall be the kilowatt-hours recorded during the Off-Peak Period.

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IX. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

X. TERMS OF PAYMENT

The bill is due upon receipt and payable within ten (10) days thereafter.

XI. ADDITIONAL ADJUSTMENTS AND RIDERS

The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the Corporation's Service Rules and Regulations or upon action by Sawnee EMC's Board of Directors including but not limited to termination of this schedule.

ADOPTED:	EFFECTIVE:
January 20, 2011	April 1, 2011
August 18, 2011	September 1, 2011
September 19, 2013	April 1, 2014
September 18, 2014	November 3, 2014
September 17, 2015	April 1, 2016
September 15, 2016	April 3, 2017
June 21, 2018	July 2, 2018
March 19, 2020	May 1, 2020
May 19, 2022	October 3, 2022
July 18, 2024	January 2, 2025
May 15, 2025	January 2, 2026

Public Disclosure Document

SAWNEE ELECTRIC MEMBERSHIP CORPORATION

COMMERCIAL ELECTRIC VEHICLE (CEV) CHARGING STATION SERVICE

SCHEDULE CEV-4

I. AVAILABILITY

Available within the territory served by the Cooperative, in accordance with the Service Rules and Regulations.

II. APPLICABILITY

Applicable to consumers for service to separately metered, stand-alone electric vehicle charging stations.

III. CONDITIONS OF SERVICE

A. The consumer shall make a one-time selection of either;

1. Option 1 - A contribution in aid of construction equal to 100% of the cost of dedicated local facilities installed by the Cooperative, plus a monthly Facilities Charge of **1.38%** of the dollar investment in local facilities installed by the Cooperative. Local facilities include transformers, secondary and service facilities, and the meter; **or**
2. Option 2 - A contribution in aid of construction equal to zero ($0), plus a monthly Facilities Charge of **1.97%** of the dollar investment in local facilities installed by the Cooperative. Option 2 is only available to accounts taking initial service after March 4, 2024.

B. An audit of the facilities interconnected may occur at any time to verify that only EV charging load is connected to this service.

IV. TYPE OF SERVICE

Three-phase, 60 hertz, at available secondary voltages.

V. RATE - MONTHLY

A. Base Charge: @ $47.00 per month

B. Facilities Charge: As defined in the preceding Section III.A.1. or III.A.2. Dedicated transformer cost will be estimated where service is from an existing transformer of greater required capacity or is used for service to other consumers.

C. Energy Charges:

1.	All kWh of Off-Peak Energy	@	$0.030 per kWh
2.	All kWh of Critical-Peak Energy	@	$0.300 per kWh
3.	All kWh of On-Peak Energy	@	$0.150 per kWh

VI. MINIMUM CHARGES

The minimum monthly charge shall be the A.) Base Charge, plus B.) Facilities Charge.

VII. WHOLESALE POWER COST ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Cost Adjustment Schedule "R".

VIII. DETERMINATION OF ON-PEAK AND OFF-PEAK ENERGY

A. Critical-Peak Energy shall be classified as kilowatt-hours used from 2:00 p.m. until 8:00 p.m. during the billing months of June through August.
B. On-Peak Energy shall be classified as kilowatt-hours used from noon until 10:00 p.m. during the billing months of May through September, excluding Critical Peak Energy.
C. Off-Peak Energy shall be classified as the kilowatt-hours recorded during all other hours.

IX. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

X. TERMS OF PAYMENT

The bill is due upon receipt and payable within ten (10) days thereafter.

XI. ADDITIONAL ADJUSTMENTS AND RIDERS

The bill calculated at the above rate is subject to change as may be determined under the provisions of the Corporation's Service Rules and Regulations or upon action by Sawnee EMC's Board of Directors, including but not limited to termination of this schedule.

ADOPTED:	May 19, 2022	EFFECTIVE:	July 5, 2022
	December 14, 2023		March 4, 2024
	July 18, 2024		January 2, 2025
	May 15, 2025		January 2, 2026

SAWNEE ELECTRIC MEMBERSHIP CORPORATION

VIRTUAL SOLAR RIDER (VSR)

SCHEDULE VSR-6

I. AVAILABILITY

Available throughout the Cooperative's territory, in accordance with the Cooperative's Service Rules and Regulations.

II. APPLICABILITY

Subject to the limitations and requirements of the Cooperative's Virtual Solar Rider (VSR) Program, and the Conditions of Service defined herein, and is applicable as a rider for Cooperative members receiving service under Schedule "H", Residential Service and Schedule "SC", Small Commercial Service.

This schedule will be limited to qualified consumers receiving service on or after the effective date.

III. TYPE OF SERVICE

Single-phase or multi-phase, 60 hertz, at available secondary voltage.

IV. RATE-MONTHLY

Customers shall be billed for service hereunder as follows:

A. Monthly Base Charge

Virtual Solar Charge(s)

Period	One (1) Block
April – September	$31.00 per month
October – March	$25.00 per month

B. Energy Disposition

1. The energy credited to the consumer each month under this rate will be first credited against the consumer's total energy usage under their standard applicable retail rate.

2. Any excess solar energy, above the consumer's total usage, will be handled as outlined under Sawnee's NEM Rider.

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V. CONDITIONS OF SERVICE

Service hereunder will be subject to the following conditions:

A. The amount of energy provided, per block, will vary from month-to-month and will be billed monthly, as described under the Cooperative's VSR Program and as may be amended from time to time by the Board of Directors.

B. The amount of allocated energy, for the designed billing period, measured on a kilowatt hour (kWh) basis, shown on a consumers' billing statement, will be based on the actual energy production, adjusted for losses, from the associated solar asset(s) assigned to the VSR Program, for the period in question.

C. Excess energy measured under this program will be subject to the terms and conditions stated herein, as well as in Section "F', Disposition of Energy, of the Cooperative's Net Energy Metering (NEM) Rider, and at such rates and charges as stated in Section "H", Rates and Charges for Net Metering Service and Section "I", Purchase Rate, of the Cooperative's Net Energy Metering (NEM) Rider.

D. Renewable Energy Credits (RECs) relating to the energy "consumed" by a Customer under the VSR Program will become the property of the program participant. However, any excess VSR Program energy sold back to the Cooperative by a participant will be as prescribed in Schedule NEM, Section "G" and will become the property of the Cooperative, together with any applicable RECs.

E. Consumers agree that the Cooperative may, in its sole discretion, change, alter or eliminate completely any aspect or the entire VSR Program as described herein.

VI. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX OR OTHER TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

VII. TERMS OF PAYMENT

The bill is due upon receipt and payable within ten (10) days thereafter.

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VIII. ADDITIONAL ADJUSTMENTS AND RIDERS

The bills calculated at the above rate are subject to changes in such amounts as may be determined under the provisions of the Corporation's Service Rules and Regulations or upon action by Sawnee EMC's Board of Directors, including but not limited to termination of this schedule.

ADOPTED:	EFFECTIVE:
February 15, 2018	May 1, 2018
April 19, 2018	May 1, 2018
January 21, 2021	January 22, 2021
September 15, 2022	January 3, 2023
January 19, 2023	August 1, 2023
September 18, 2025	January 2, 2026

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SAWNEE ELECTRIC MEMBERSHIP CORPORATION

COMMERCIAL VIRTUAL SOLAR RIDER (CVSR)

SCHEDULE CVSR-3

I. AVAILABILITY

Available throughout the territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

II. APPLICABILITY

Subject to the limitations and requirements of the Cooperative's Commercial Virtual Solar Rider (CVSR) Program, and the Conditions of Service defined herein, and is applicable as a rider for the Cooperative's members receiving service under Schedule "G" (Large General Service), Schedule "SCHS" (School Service), and Schedule "LPS" (Large Power Service).

This schedule will be limited to qualified consumers receiving service on or after the effective date.

III. TYPE OF SERVICE

Multi-phase, 60 hertz, at a standard distribution voltage or as designated.

IV. RATE-MONTHLY

Customers shall be billed for service hereunder as follows:

A. Monthly Base Charge

Virtual Solar Charge(s)

Period	Per Block
April – September	$31.00 per month
October – March	$25.00 per month

B. Energy Disposition

1. The energy credited to the consumer each month under this rate will be first credited against the consumer's total energy usage under their standard applicable Cooperative retail rate.

2. Any excess solar energy, above the consumer's total usage, will be handled as outlined under Sawnee's NEM Rider.

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V. CONDITIONS OF SERVICE

Service hereunder will be subject to the following conditions:

A. Each consumer will be limited to the energy output from a maximum of fifty (50) blocks per account under this rider.

B. The amount of energy provided, per block, will vary from month-to-month and will be credited on a monthly basis, as described under the Cooperative's CVSR Program and as may be amended from time to time by the Board of Directors.

C. The amount of allocated energy, for the designed billing period, measured on a kilowatt hour (kWh) basis, shown on a consumers' billing statement, will be based on the actual energy production, adjusted for losses, from the associated solar asset(s) assigned to the CVSR Program, for the period in question.

D. Customers under this rate will receive a calculated demand capacity credit for the energy purchased, adjusted for losses, for the designated billing period. The calculated demand capacity credit will be based on the Participant's actual energy used, the Participant's actual billing demand for the period, the number of subscribed blocks, and the assigned energy production, as provided for herein.

E. Excess energy measured under this program will be subject to the terms and conditions stated herein, as well as in Section "F', Disposition of Energy, of the Cooperative's Net Energy Metering (NEM) Rider, and at such rates and charges as stated in Section "H", Rates and Charges for Net Metering Service and Section "I", Purchase Rate, of the Cooperative's Net Energy Metering (NEM) Rider.

F. Renewable Energy Credits (RECs) associated with the energy "purchased" by a Member under the CVSR Program will become the property of the program participant. However, any excess CVSR Program energy sold back to the Cooperative by a participant will be as prescribed in Schedule NEM, Section "G" and will become the property of the Cooperative, together with any applicable RECs.

G. Consumers agree that the Cooperative may, in its sole discretion, change, alter or eliminate any aspect of the entire CVSR Program as described herein.

VI. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX OR OTHER TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

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VII. TERMS OF PAYMENT

The bill is due upon receipt and payable within ten (10) days thereafter.

VIII. ADDITIONAL ADJUSTMENTS AND RIDERS

The bills calculated at the above rate are subject to changes in such amounts as may be determined under the provisions of the Corporation's Service Rules and Regulations or upon action by Sawnee EMC's Board of Directors, including but not limited to termination of this schedule.

ADOPTED: February 18, 2021	EFFECTIVE: April 5, 2021
January 16, 2025	May 1, 2025
September 18, 2025	January 2, 2026

Public Disclosure Document

SAWNEE ELECTRIC MEMBERSHIP CORPORATION

SOLAR RENEWABLE ENERGY CREDITS

SCHEDULE SREC-1

I. AVAILABILITY

Available within the territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

II. APPLICABILITY

Applicable to all active Cooperative accounts, residential and commercial, under all retail rate schedules of the Cooperative. Solar Renewable Energy Credits (SREC) are limited and will only be available while SRECs exist and are to be purchased on a first come, first served basis. All SRECs sold under this program will be retired by the Cooperative in the name of the subscribing Cooperative member.

III. TYPE OF SERVICE

The service offered is for the transfer of available SRECs to a subscribing Cooperative member for either 50% or 100% of their monthly energy usage. In no case shall the Cooperative sell a subscribing Cooperative member more SRECs than a member's monthly energy usage with the Cooperative.

IV. RATE-MONTHLY

RECs will be sold to qualifying Cooperative members as outlined below:

For Usage Months October-May	@	$0.010	per kWh
For Usage Months June-September	@	$0.010	per kWh

V. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

VI. PERIOD OF SERVICE

Service under this rate shall be for a period of one (1) month. The Cooperative reserves the right to terminate any and all sales under this rate at the Cooperative's discretion.

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VII. TERMS OF PAYMENT

The bill is due upon receipt and payable within ten (10) days thereafter.

ADOPTED: May 19, 2022 EFFECTIVE: June 2, 2022

REVISED: EFFECTIVE:

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